

**NEVTAH CAPITAL MANAGEMENT  
& THE AMERISANDS GROUP HAVE PROVEN,  
ENVIROMENTALLY-SAFE TECHNOLOGY TO  
EXTRACT OIL FROM THE WORLD'S OIL SANDS DEPOSITS.**



# UNTIL NOW, A COMMERCIALLY VIABLE EXTRACTION SYSTEM USING NON-TOXIC, SOLVENTS HAS NOT BEEN IMPLEMENTED.



- 🔹 The original technology, implemented in 1998 in Wyoming, was a successful commercial operation for one year, producing 2,000 bbls/day. The system was not brought into continuous production due to low oil prices at that time. (\$9.50 bbl.)
- 🔹 The U.S. Department of Energy contributed to the funding of this project to determine its feasibility. A report was issued, titled “Closed-Loop Extraction of Hydrocarbons & Bitumen From Oil-Bearing Soils,” concluded that “the partners’ objectives were met and that the project successfully demonstrated that the process is economically viable and environmentally safe.” (See website for full report.)

# THE AMERISANDS GROUP'S PROVEN TECHNOLOGY IS SCALABLE AND ENVIROMENTALLY-FRIENDLY.



- ☘ The Liquid Extraction System (LES) features continuous material flow, is totally closed-loop, with near zero solvent loss, emits extremely little greenhouse gases, returning the sand back to the environment in better-than-original condition.
- ☘ The LES technology requires no water, no heat and consumes very little energy. Extraction works on a wide range of oil and sediment types. Oil recovery rate is 99%.
- ☘ The LES technology can also be applied to remediation projects such as the cleanup of tailing ponds such as in the Albertan oil sands areas. Shale deposit applications are now being researched.

# NEVTAH HAS FORMED A NEW PARTNERSHIP WITH SOLID RESOURCE EXPERIENCE... THE AMERISANDS GROUP.



- Nevtah has formed a new joint venture partnership to develop its LES technology with Amerisands, LLC, a Nevada-based company with a major oil sands lease in Utah, and Triple X Ventures Corp., a Vancouver-based resource company with experience in fundraising for resource opportunities.
- Amerisands, LLC owns a major oil sands lease which covers an area of 1123 acres in Asphalt Ridge a reported oil sands resource of 54 million barrels proven/probable. (US DOE Source). These deposits are close-to-surface to 600 feet.
- The Amerisands Group will aggressively pursue other Utah oil sands leases in the Asphalt Ridge area which contains over 1.5 billion barrels of oil.

# AMERICA'S OIL SANDS DEPOSITS ARE NO LONGER "THE FORGOTTEN RESOURCE."



- 🔹 Gradually increasing oil prices ranging between \$ 70.00 to \$ 80.00 USD per barrel has now made domestic oil sand extraction extremely cost effective, especially with the Amerisands Group's LES technology.
- 🔹 The continental United States is estimated to contain over 80 billion barrels of proven/probable oil sands resources, of which over 32 billion are situated in Utah.

# THE UTAH TAR SANDS CONTAIN ALMOST HALF OF AMERICA'S OIL SAND DEPOSITS



<b>Tar Sand Triangle</b>	<b>16.0 Billion BBL</b>
<b>Sunnyside</b>	<b>6.0 Billion BBL</b>
<b>P.R. Spring</b>	<b>4.5 Billion BBL</b>
<b>Asphalt Ridge</b>	<b>1.5 Billion BBL</b>
<b>Hill Creek</b>	<b>1.2 Billion BBL</b>
<b>Circle Ridge</b>	<b>1.1 Billion BBL</b>
<b>Other Deposits</b>	<b>1.4 Billion BBL</b>
<b>White Rocks</b>	<b><u>0.3 Billion BBL</u></b>

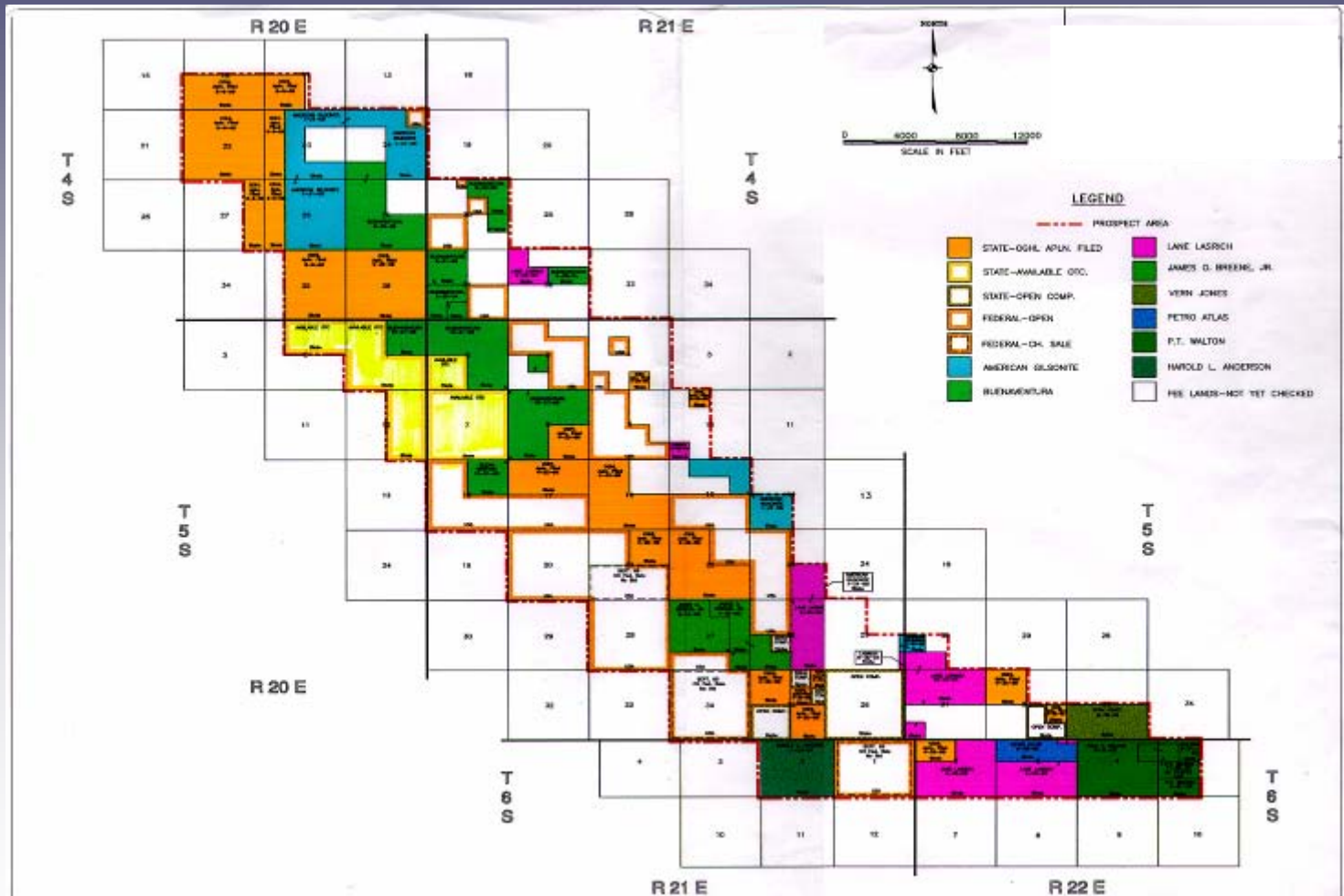
**TOTAL SHALLOW OIL 32.0 Billion BBL**

# CONSERVATIVE REVENUE MODEL OF LES TECHNOLOGY OIL SANDS EXTRACTION ECONOMICS. (Per barrel.)



<b>MINING COSTS</b>	<b>\$10.00</b>
<b>OIL EXTRACTION COSTS</b>	<b>\$6.00</b>
<b>ROYALTY &amp; TAXES</b>	<b>\$4.00</b>
<b>TRANSPORTATION COSTS (to nearby refinery)</b>	<b>\$3.00</b>
<b>OTHER DIRECT COSTS</b>	<b><u>\$1.00</u></b>
<b>TOTAL COSTS PER BARREL:</b>	<b><u>\$24.00</u></b>

# THE ASPHALT RIDGE, UTAH AREA... A 1.5 BILLION BARREL RESOURCE.



\*US DOE Estimates

# THE AMERISANDS GROUP'S NEXT FOCUS IS TO FINALIZE ITS LES TECHNOLOGY AND FABRICATE AN EXTRACTION UNIT FOR IN-FIELD TESTING.



- 🔹 The Amerisands Group is in the final stages of its technology enhancement. The materials and engineering flow configurations are now complete. Focus will be to complete a series of computer modelling featuring mass and energy flow, including production costs.
- 🔹 Equipment design, enhancement of closed-loop cycles for continuous flow extraction and regeneration of solutions, purification studies of oil sands materials, refinement of the rectification process will be concluded as the final technology enhancement stage prior to final engineering drawings of prototype units. Subsequently, a prototype unit will be fabricated for infield testing in Asphalt Ridge.

**THE AMERISANDS GROUP INTENDS TO BE ONE OF  
THE FIRST COMMERCIALY-SUCCESSFUL OIL SANDS  
PRODUCERS IN AMERICA....  
PROVIDING “AMERICAN OIL FOR AMERICA!”**



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